

TABLE 23

PETROLEUM PRODUCTION FACILITY  
TANK OR TANK BATTERY DATA

TANK BATTERY THROUGHPUT INFORMATION

Start Up: \_\_\_\_\_ bbl/day      Gas/Oil Ratio: \_\_\_\_\_ SCF/bbl  
 Max. Anticipated: \_\_\_\_\_ bbl/day      Produced Gas H<sub>2</sub>S: \_\_\_\_\_ gr/100 SCF

ABATEMENT DATA SECTION

For each equipment item listed on the left, mark the appropriate box describing the method used to control the hydrocarbon gas stream from the equipment item. Use blank headings for equipment items and/or control methods not listed.

	To Gas Sales	To Flare	To Atmosphere	To Vapor Recovery Unit	
Oil-Gas Separator(s)					
Heater-Treater(s)					
Oil Tank(s)					

Is a gas sales line available at this site? (yes or no) \_\_\_\_\_. If no, give approximate distance from tank battery to nearest gas sales line: \_\_\_\_\_.

HEATER-TREATER STACK, VENT, OR FLARE DATA

	Heater Stack(s)		Vents (including tanks)		Flare(s)	
Emission No. (from Plot Plan)						
Stack Height, ft.						
Stack Internal Diameter, ft.						
Firebox Capacity, BTU/hr						
H <sub>2</sub> S in Fuel, gr/100 SCF						
Waste Gas Flow Rate, SCF/hr						
Waste Gas H <sub>2</sub> S, gr/100 SCF						
Supplemental Fuel Flow Rate, SCF/hr						
Suppl. Fuel H <sub>2</sub> S Content, gr/100 SCF						

TANK INFORMATION

Complete one column for each tank storing crude oil, condensate, or salt water.  
 Give total non-methane, non-ethane hydrocarbon emission rate from tankage (submit documentation) \_\_\_\_\_ tons/year.

Emission No. (from Plot Plan)						
Capacity, bbl.						
Diameter, ft.						
Height, ft.						
Service (Continuous or Standby)						
Max. Filling Rate, bbl/hr.						
Oil Density, lbs/gal.						
Oil Vapor Pressure, lbs. Reid						